

The benefits of modern Integrated Control and Safety Systems architectures for FPSO facilities.

P. Troianiello - Fores Engineering – Rosetti Marino Group

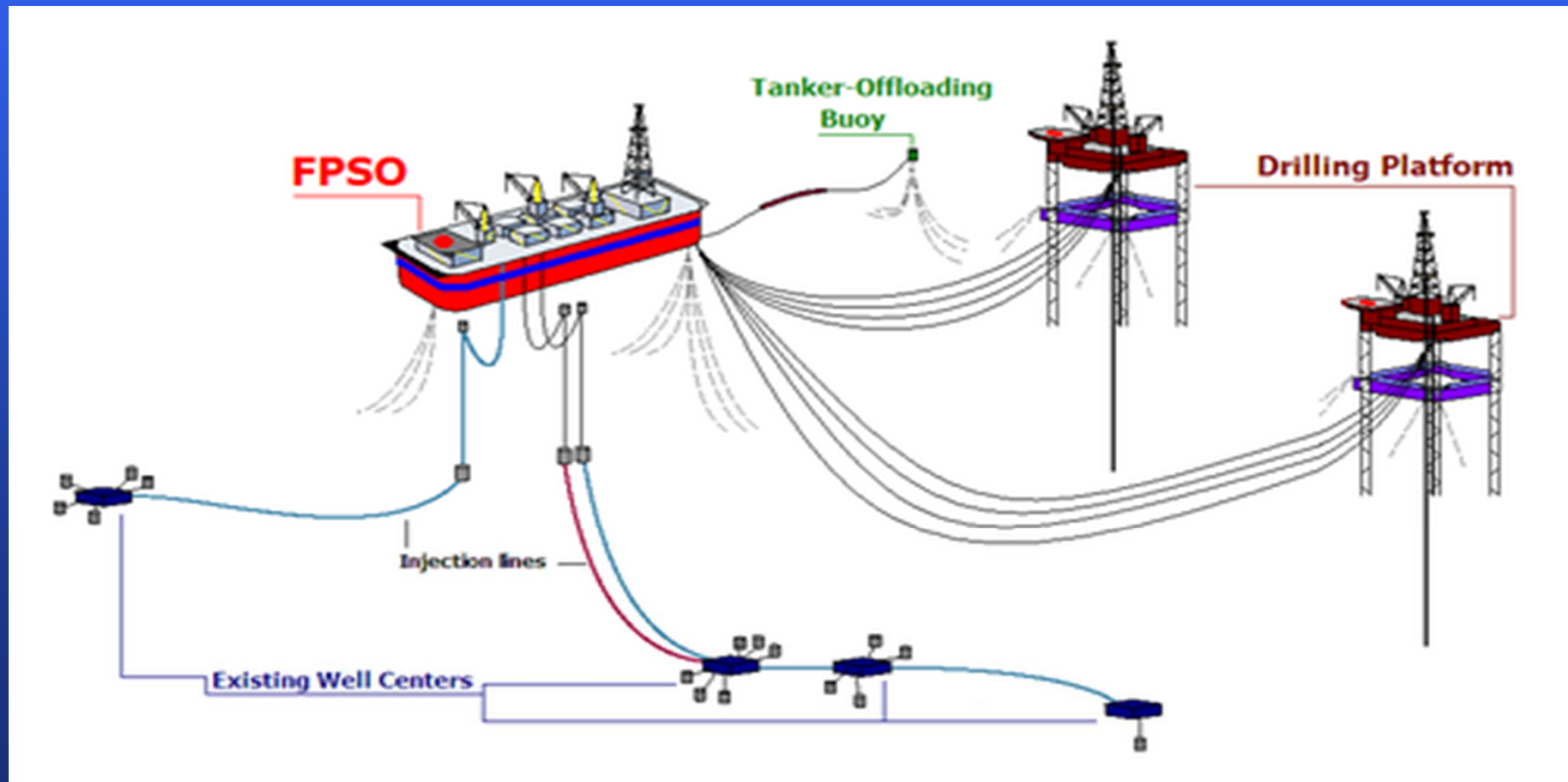
A. Gariboldi - Siemens Industry Sector IA/DT

- ✓ FPSO - Definition
- ✓ FPSO - Features
- ✓ Off-Shore Project today's core requirements
- ✓ FPSO customer's trend requirements
- ✓ A real application of ICSS
- ✓ Where we can have benefits
- ✓ Conclusions

FPSO – Definition

A Floating Production, Storage and Offloading (FPSO) unit is a floating vessel used by the Offshore Oil& Gas Industry for the processing of hydrocarbons and for storage of oil. An FPSO vessel is designed to receive hydrocarbons produced from nearby platform or subsea template, process them, and store oil until it can be offloaded onto a tanker or, less frequently, transported through a pipeline.

(by Wikipedia)

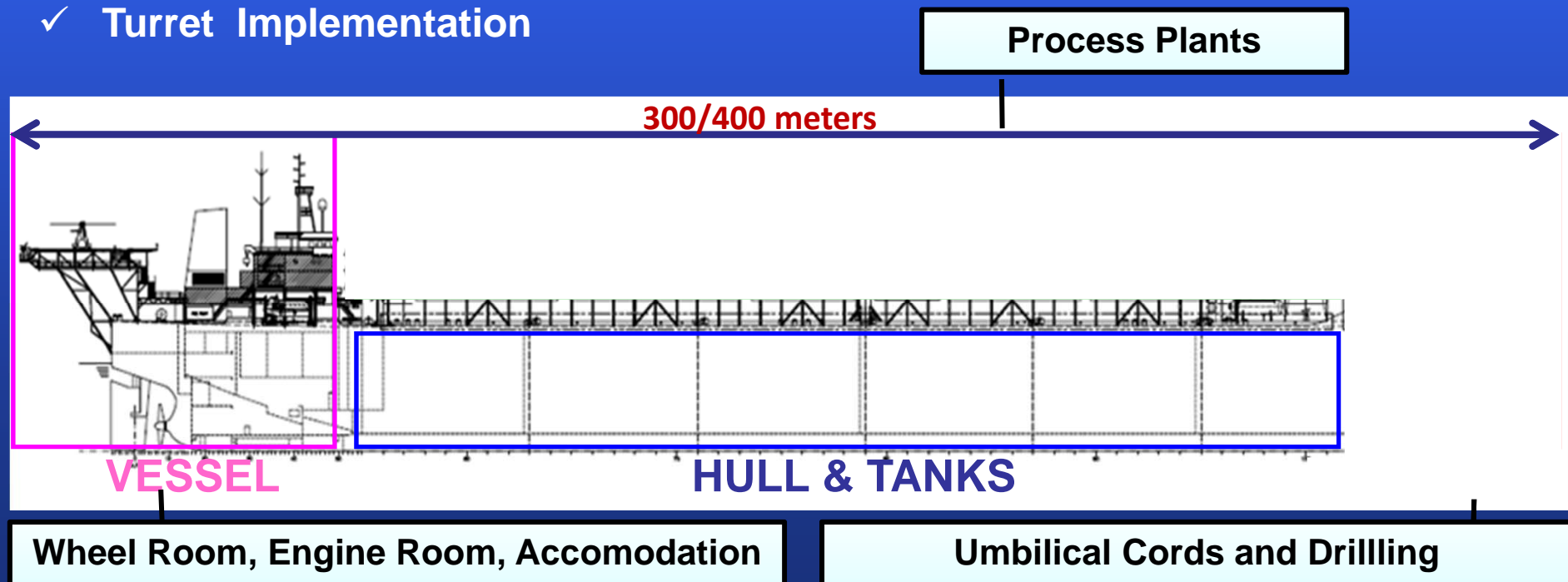


FPSO - Features

FPSOs can be a conversion of an oil tanker or can be a vessel built specially for the application.

In case of conversion of an oil tanker the following steps are carried out:

- ✓ Hull refurbishment
- ✓ Topside (process area) implementation
- ✓ Turret Implementation

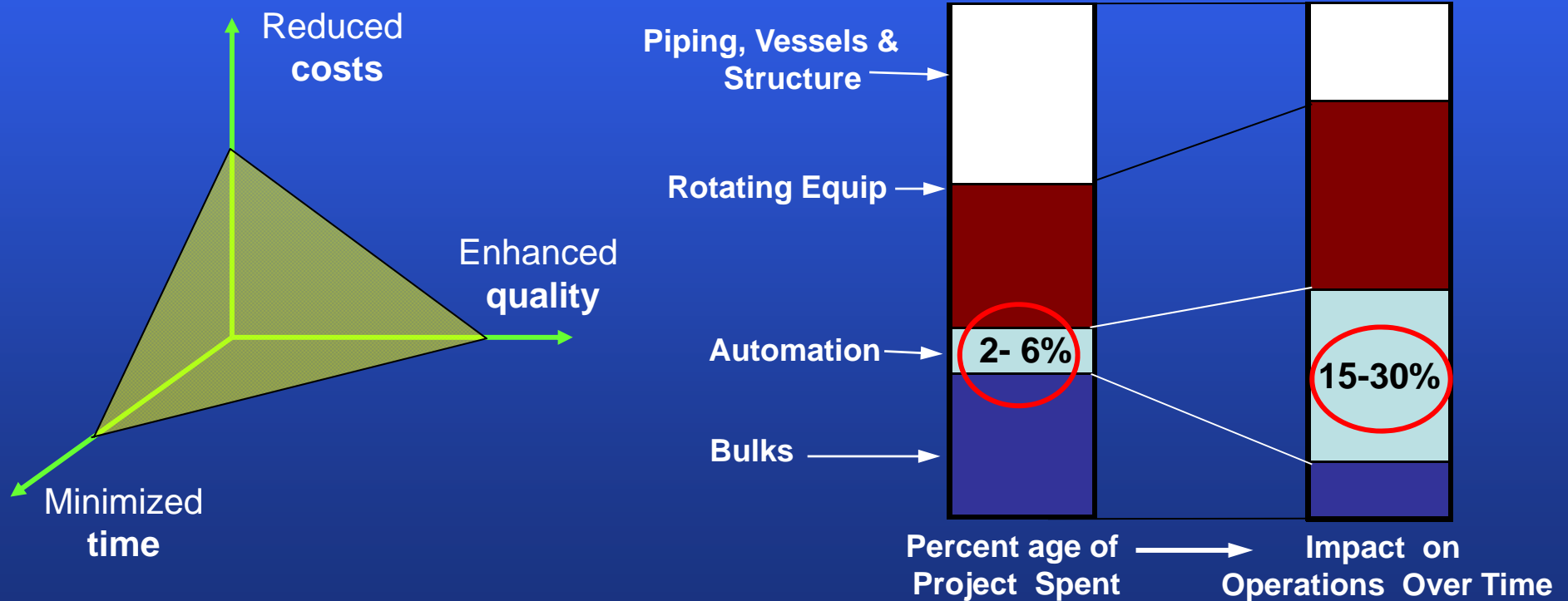


Today's core requirements

>>> Reduction of time to «first oil» = earlier production = earlier ROI

Off-Shore Project Core requirements:

- How to make engineering more cost-favorable with improved quality?
- How to accelerate time to electrical-instrumental installation completion?
- How to accelerate time to production with faster commissioning & start-up?
- How to reduce complexity and interfaces during operational and maintenance activities?



“Suppliers offering a truly integrated offering of process and safety are saving end users substantial project costs in engineering and lifecycle expense.”

Source: ARC

FPSO Customer Requirements

- Actual Trend:

Overall costs optimization
Don't compromise quality
Don't compromise safety
Time to commissioning reduction
Use of modern technologies



Very **integrated**, that is from the same manufacturer

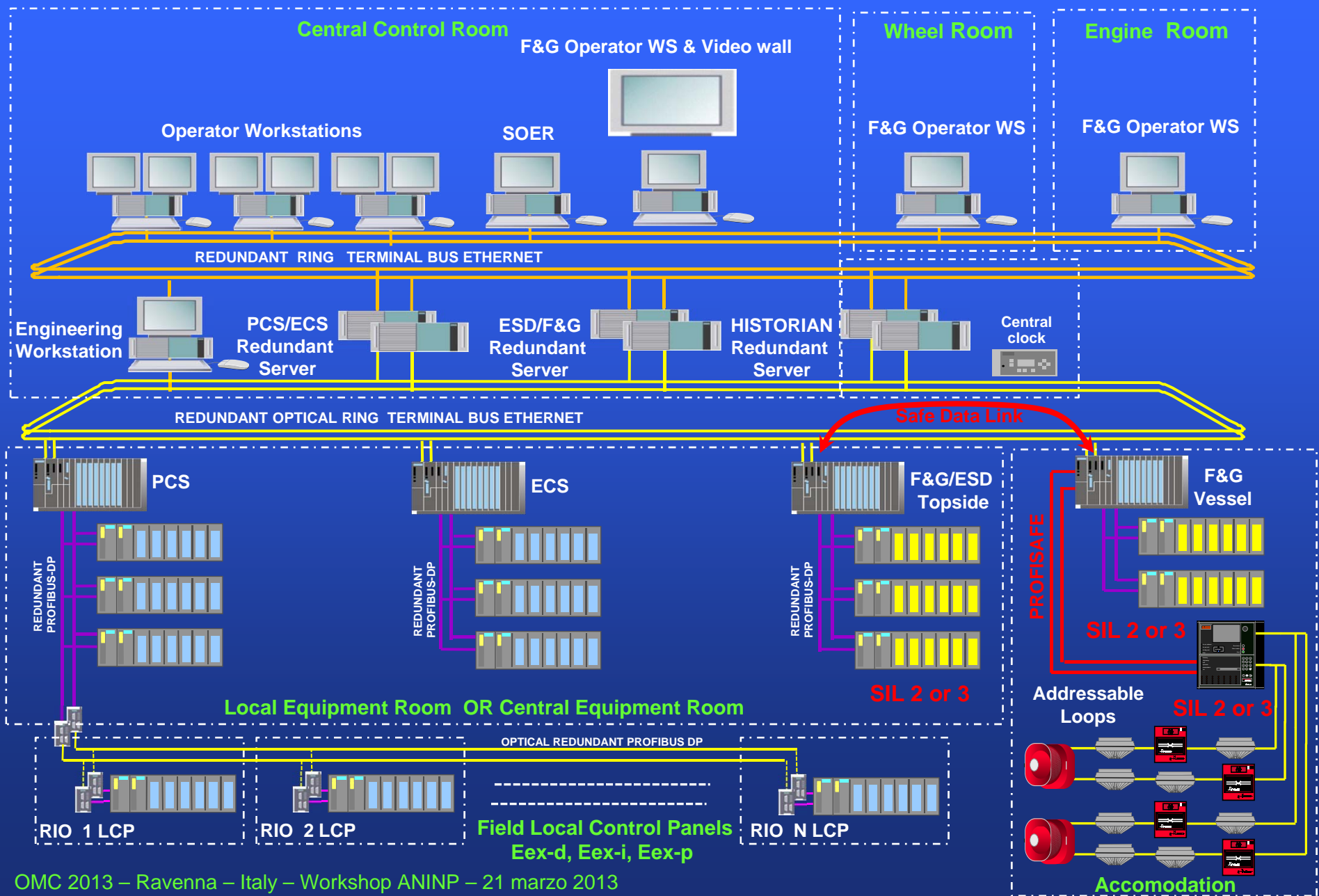
F&G Integrity Level **SIL 2**
ESD Integrity Level **SIL 3**

Accommodation Fire Detection based on **addressable system**

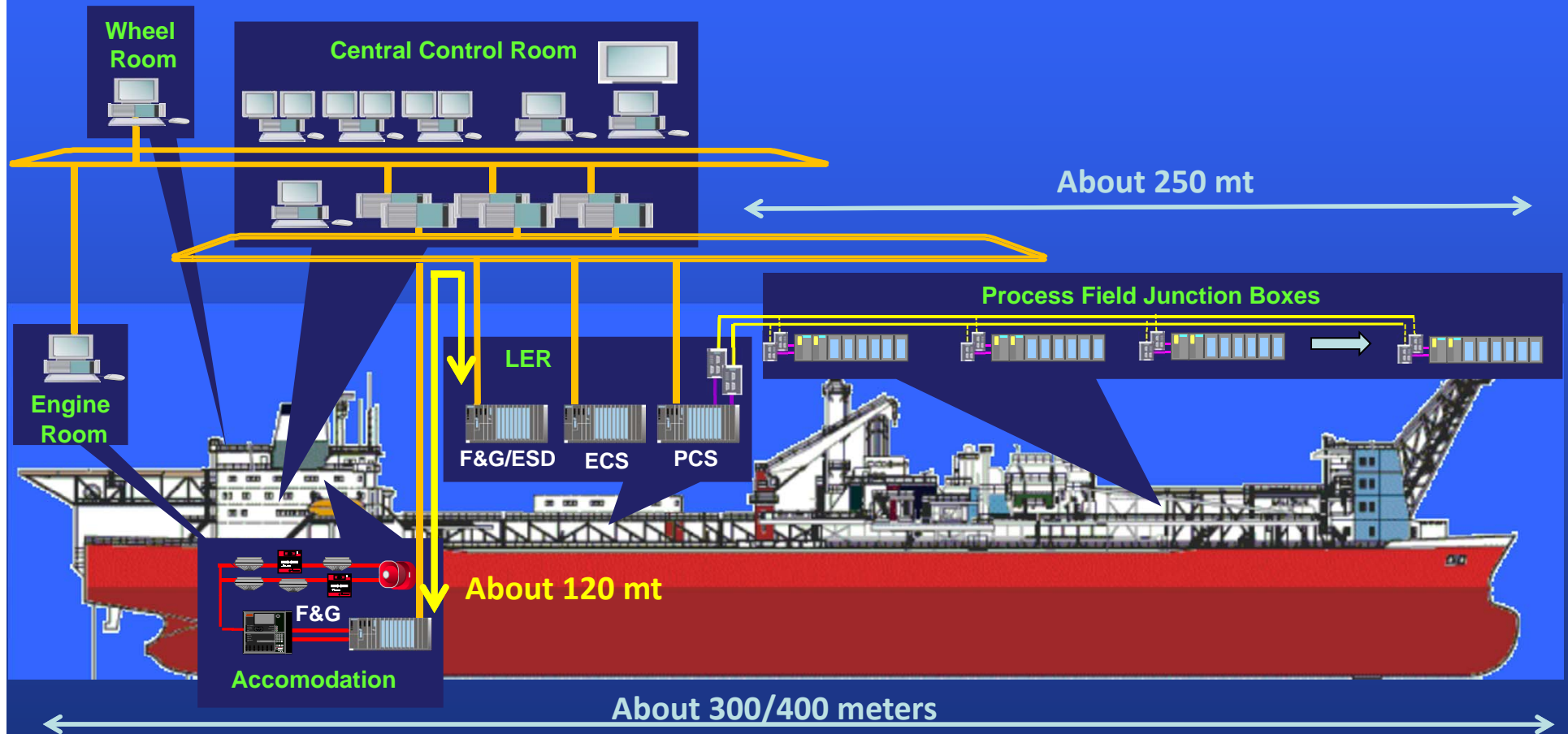
Reduction of process hardware links and junction boxes by using remote I/O boxes suitable for field installations

Removal of hardwired links between the systems by the replacement with «**safety buses**» and «**certified protocols**».

ICCS Overall Architecture



ICCS Overall Architecture

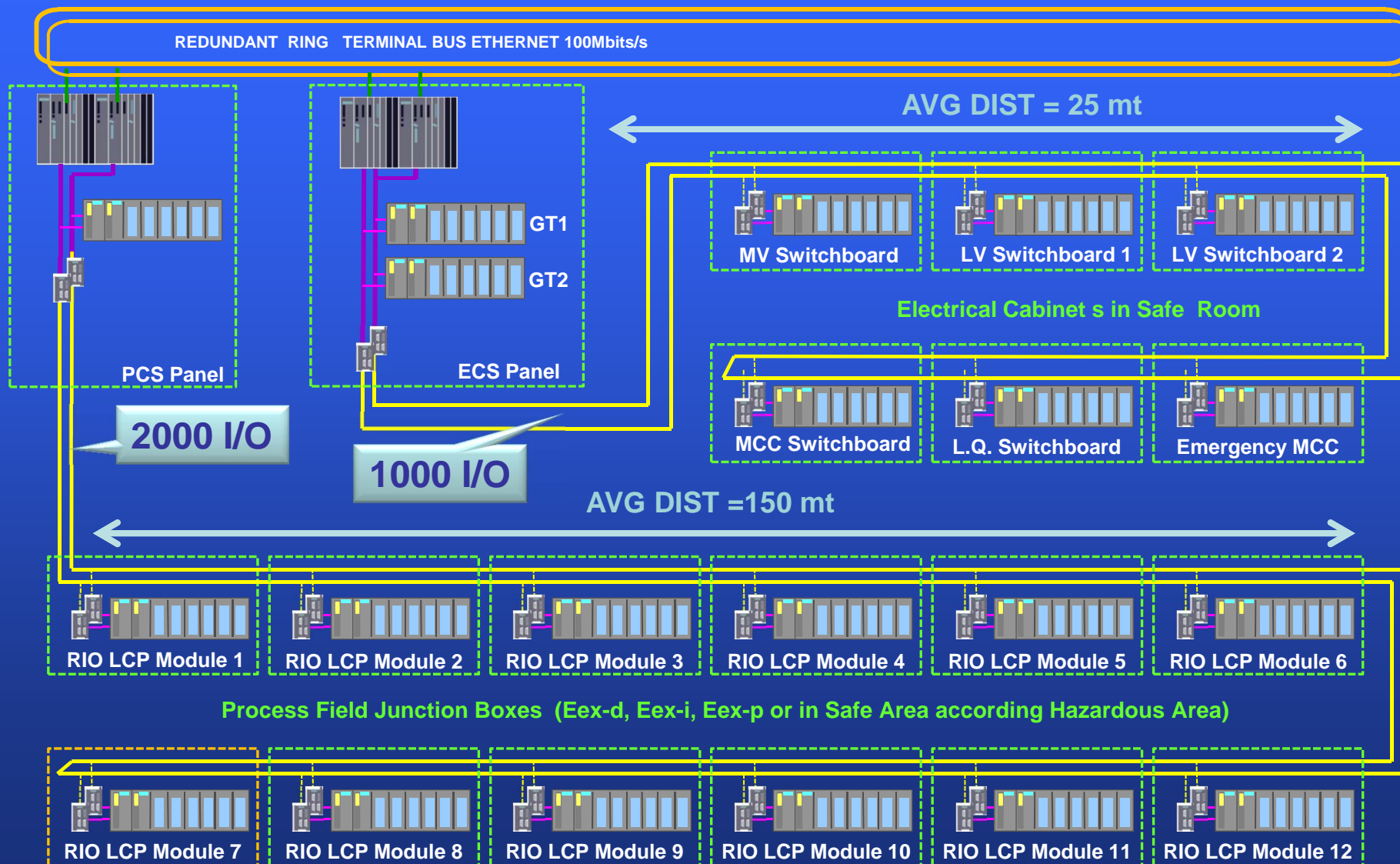


Real application - Control

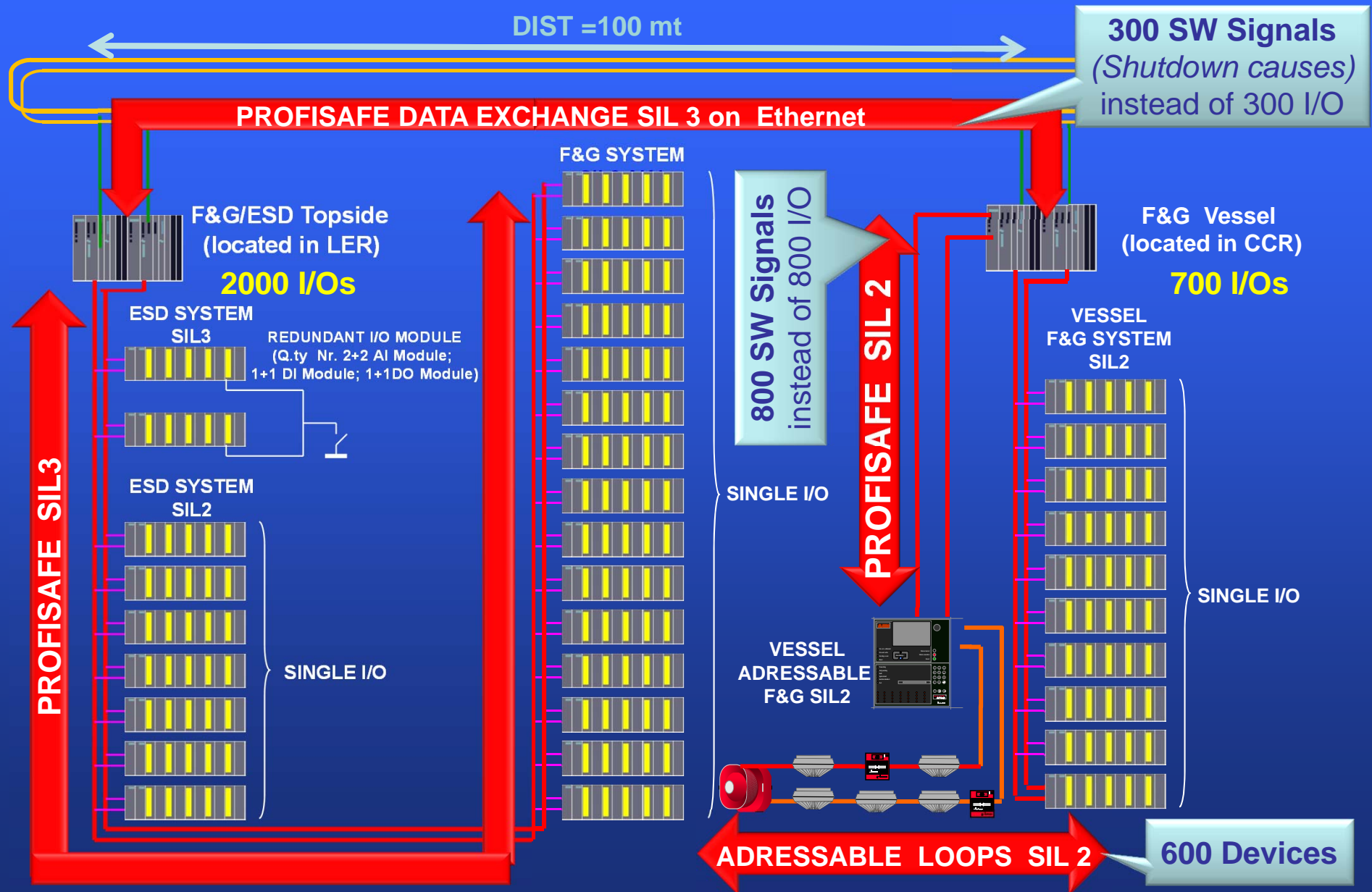


FORES ENGINEERING

SIEMENS



Real application - Safety



Real application – Cabling saving

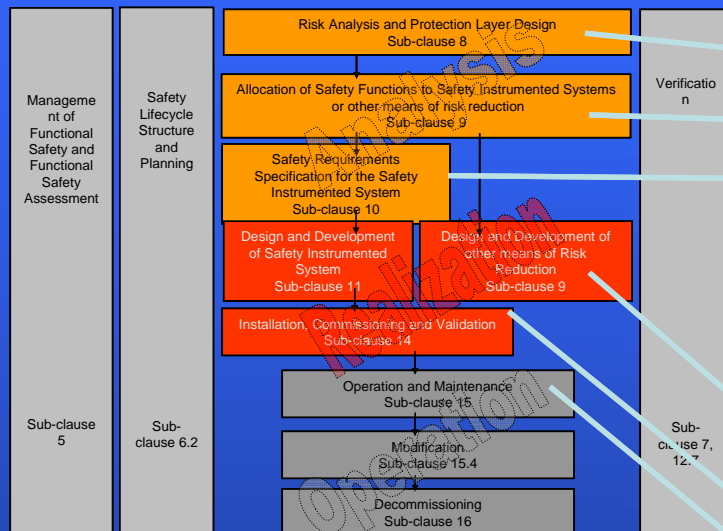
Cable saving (12 pairs shielded armoured), related cable trays, junction boxes, bulk materials and installations activities.

PCS Panel	↔	PCS remote rack I/O	➡	$\frac{2000 \text{ I/Os}}{12 \text{ pairs}} \times 150 \text{ mt} \cong 25.000 \text{ mt of cable}$
ECS Panel	↔	ECS remote rack I/O	➡	$\frac{1000 \text{ I/Os}}{12 \text{ pairs}} \times 25 \text{ mt} \cong 2.000 \text{ mt of cable}$
F&G Topside	↔	F&G remote rack I/O	➡	$\frac{2000 \text{ I/Os}}{12 \text{ pairs}} \times 100 \text{ mt} \cong 25.000 \text{ mt of cable}$
F&G Topside	↔	F&G vessel	➡	$\frac{300 \text{ I/Os}}{12 \text{ pairs}} \times 100 \text{ mt} \cong 2.500 \text{ mt of cable}$
F&G Vessel	↔	Addressable Panel	➡	$\frac{800 \text{ I/Os}}{12 \text{ pairs}} \times 5 \text{ mt} \cong 300 \text{ mt of cable}$
Field Loops	↔	Addressable Panel	➡	<i>other saving</i>

Remember also a simpler field engineering !

Real application – New safety sw tools

Today technologies offers safety software tools able to save costs during the Safety Lifecycle from the engineering to operation and maintenance phases.



SIMATIC SAFETY MATRIX

File Edit View Tools Window Help

Output Tag: Select

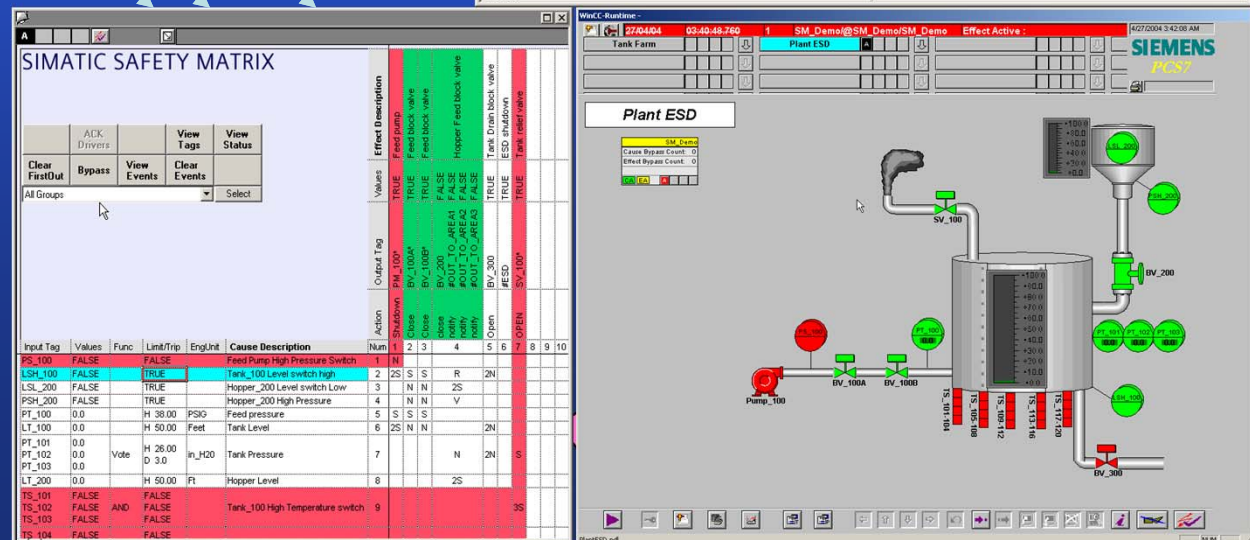
Input Tag: Func: Limit/Trip: EngUnit: Cause Description: Num: 1 2 3 4 5 6 7 8 9 10 11 12 13 14

Input Tag	Func	Limit/Trip	EngUnit	Cause Description	Num	1	2	3	4	5	6	7	8	9	10	11	12	13	14
PS_100	FALSE	FALSE		Feed Pump High Pressure Switch	1	N													
LSH_100	TRUE	TRUE		Tank_100 Level switch high	2	2S	S	S	R	2N									
LSL_200	TRUE	TRUE		Hopper_200 Level switch Low	3	N	N	2S											
PSH_200	TRUE	TRUE		Hopper_200 High Pressure	4	N	N	V											
PT_100	H 38.00	PSIG		Feed pressure	5	S	S	S											
LT_100	H 50.00	Feet		Tank Level	6	2S	N	N		2N									
PT_101																			
PT_102	Vote	H 26.00 D 3.0	in_H20	Tank Pressure	7				N	2N	S								
PT_103																			
LT_200	H 50.00	Ft		Hopper Level	8			2S											
TS_101	FALSE	FALSE		Tank_100 High Temperature switch	9						3S								
TS_102	AND	FALSE																	
TS_103	FALSE	FALSE																	

Ready

Cause & Effects Engineering, Operations and Maintenance Tool

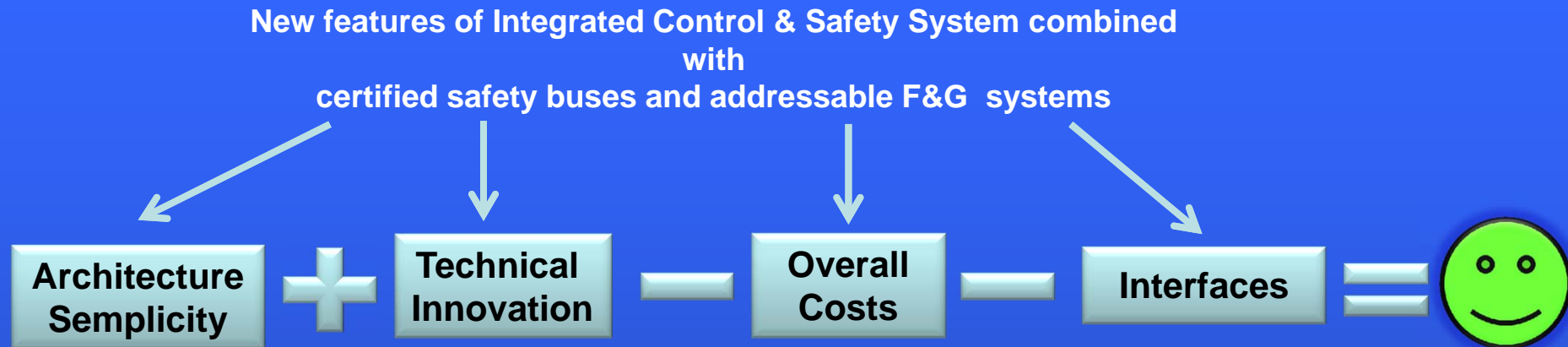
- Eliminates translation errors by automatically generating the logics
- Automatically generates HMI faceplate to visualize matrix
- Interface for maintenance overrides and I/O simulation during FAT or SAT
- Automatically generates change the documentation (IEC 61511) and the Events Log



Where we can have benefits?

	ICSS FEATURES			
	Integrated Control & Safety System from the same manufacturer	Distributed Remote I/Os on Profibus or High Speed Ethernet	Certified Bus with protocol according IEC61508/61511	Addressable Fire Control Panel according IEC61508/61511
	vs.	vs.	vs.	vs.
PROJECT LIFE PHASE	Multiple manufactures	Traditional point-to-point hardwired links	Traditional safety hardwired link	Not Adressable
Engineering	Yes	Yes	Yes	Yes
Cabling Material		Yes	Yes	Yes
Installation		Yes	Yes	Yes
Commissioning	Yes	Yes	Yes	Yes
Operation	Yes			
Maintenance	Yes	Yes	Yes	Yes

Conclusions



But the most consistent financial benefit, due to an earlier installation and commissioning, is the time reduction of an earlier “First Oil”.

This economical value could be definitely ten times greater than the saving obtained during the project, depending on the expected daily plant production.



Therefore, nowadays, EPC contractors or End-User have new opportunities to optimize the costs of the overall plant lifecycle, taking advantage of the new technologies offered by Control & Safety systems, even though the more difficult barrier to overcome are the old cultural heritages that often we could have, despite we live in the “age of the networks”.

Thank you!



Fores Engineering is an Italian company established in 1992, part of the **Rosetti Marino Group**, specialized in the Project Management, Engineering, Procurement, Integration, Construction and Commissioning of systems for the Oil & Gas both upstream and downstream, in the field of Offshore platforms and Onshore plants, Petrochemical, Chemical and Power plant fields. Its main products are Control & Safety Systems, Telecommunication & Security Systems, Skid Mounted Package Units, Wellhead Control Panels, Process Analyzer Systems, Equipped Shelters.



Siemens is a global company operating in the sectors of industry, energy and healthcare, providing also solutions for the infrastructure of cities and metropolitan areas. Distinguishable from over 165 years of innovation, quality, reliability, technological excellence, Siemens is the leading global provider of environmentally sustainable technologies, **Industry Sector**

The Siemens Industry Sector is a leading global provider of innovative products and solutions to customers in the industry. Large market experience-based services and software for industrial processes are some of the main levers that we use to increase productivity, efficiency and flexibility of our customers.